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**SUPPLEMENTARY INFORMATION:** For Fiscal year 2000, OSM expects to award up to 1.75 million dollars to eligible not-for-profit groups to undertake actual construction projects to clean up streams impacted by acid mine drainage. The cooperative agreements will be in the \$5,000-\$80,000 range in order to assist as many groups as possible. The cooperative agreements will have a performance period of two years.

Eligible applicants are not-for-profit, established organizations with IRS 501(c)(3) status. Applicants must have other partners, contributing either funding or in-kind services; the partners must provide a substantial portion of the total resources needed to complete the project.

Projects in the following States are eligible: Alabama, Illinois, Indiana, Iowa, Kentucky, Maryland, Missouri, Ohio, Oklahoma, Pennsylvania, Tennessee, Virginia and West Virginia. Projects must meet eligibility criteria for coal projects outlined in Section 404 of the Surface Mining Control and Reclamation Act of 1977:

Lands and water eligible for reclamation or drainage abatement expenditures under this title are those which were mined for coal or which were affected by such mining, wastebanks, coal processing, or other coal mining processes \* \* \* and abandoned or left in an inadequate reclamation status prior to the date of enactment of this Act [August 3, 1977], and for which there is no continuing reclamation responsibility under State or other Federal laws.

There must be demonstrated public support for the project. The project should propose to use proven or innovative technology that has a high probability of success. The project must produce tangible results, e.g., fishery restored, stream miles improved, educational and community benefits, pollutants removed from the streams. The funds must be used primarily for the construction phase of a project; reimbursement of administrative costs will be carefully scrutinized. There must be a plan to address any ongoing operation/maintenance considerations.

Two copies of a complete application should be submitted to the appropriate Appalachian Clean Streams Coordinator identified under **ADDRESSES AND FURTHER INFORMATION**. Awards are subject to the availability of funds. Applications will receive technical and financial management reviews.

Dated: December 17, 1999.

**Kathy Karpan,**

*Director, Office of Surface Mining Reclamation and Enforcement.*

[FR Doc. 99-33463 Filed 12-23-99; 8:45 am]

**BILLING CODE 4310-05-M**

## INTERNATIONAL TRADE COMMISSION

[Investigation No. 332-288]

### Ethyl Alcohol for Fuel Use: Determination of the Base Quantity of Imports

**AGENCY:** United States International Trade Commission.

**ACTION:** Notice of Determination.

**EFFECTIVE DATE:** December 20, 1999.

**SUMMARY:** Section 7 of the Steel Trade Liberalization Program Implementation Act, as amended (19 U.S.C. 2703 note), which concerns local feedstock requirements for fuel ethyl alcohol imported by the United States from CBI-beneficiary countries, requires the Commission to determine annually the U.S. domestic market for fuel ethyl alcohol during the 12-month period ending on the preceding September 30. The domestic market determination made by the Commission is to be used

to establish the "base quantity" of imports that can be imported with a zero percent local feedstock requirement. The base quantity to be used by the U.S. Customs Service in the administration of the law is the greater of 60 million gallons or 7 percent of U.S. consumption as determined by the Commission. Beyond the base quantity of imports, progressively higher local feedstock requirements are placed on imports of fuel ethyl alcohol and mixtures from the CBI-beneficiary countries.

For the 12-month period ending September 30, 1999, the Commission has determined the level of U.S. consumption of fuel ethyl alcohol to be 1.32 billion gallons. Seven percent of this amount is 92.3 million gallons (these figures have been rounded). Therefore, the base quantity for 2000 should be 92.3 million gallons.

#### FOR FURTHER INFORMATION CONTACT:

Devry Boughner (202) 205-3313 in the Commission's Office of Industries. For information on legal aspects of the investigation contact Mr. William Gearhart of the Commission's Office of the General Counsel at (202) 205-3091. Hearing-impaired individuals are advised that information on this matter can be obtained by contacting our TDD terminal on (202) 205-1810.

#### Background

For purposes of making determinations of the U.S. market for fuel ethyl alcohol as required by section 7 of the Act, the Commission instituted Investigation No. 332-288, Ethyl Alcohol for Fuel Use: Determination of the Base Quantity of Imports, in March 1990. The Commission uses official statistics of the U.S. Department of Energy to make these determinations as well as the PIERS database of the Journal of Commerce, which is based on U.S. export declarations. Section 225 of the Customs and Trade Act of 1990 (Pub. L. 101-382, August 20, 1990) amended the original language set forth in the Steel Trade Liberalization Program Implementation Act of 1989. The amendment requires the Commission to make a determination of the U.S. domestic market for fuel ethyl alcohol for each year after 1989.

Issued: December 21, 1999.

By order of the Commission.

**Donna R. Koehnke,**  
*Secretary.*

[FR Doc. 99-33478 Filed 12-23-99; 8:45 am]

**BILLING CODE 7020-02-P**